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ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Terms and Conditions Fee Schedule

Effective January 1, 2024

ENMA

This Schedule forms part of EPC's Distribution Tariff Customer Terms and Conditions and applies to all **Electricity Services supplied under that Tariff.**

The fees contained in this Schedule are non-refundable and are charged in all circumstances where we have provided the service associated with the fee or the conditions for charging the fee have been met.

1. **Customer Requested Temporary De-Energization** No Charge

We do not charge a fee where a **Customer** requests temporary **De-Energization** of a **Site**.

2. **Re-Energization after Customer Requested** \$158.00 per hour **Temporary De-Energization**

We charge this fee to a **Customer** who requests **Re-Energization** of a **Site** after a temporary **De**-Energization of that Site.

3. Urgent Re-Energization

We charge this fee when a **Retailer** requests an Urgent, Priority Code 1 **Re-Energization**, including the removal or de-activation of a **Load Limiting Device**. The fee is charged to the requesting Retailer.

4. Permanent De-Energization

We do not charge a fee where a Site is permanently De-Energized and our Facilities are permanently removed.

5. **Financial De-Energization**

We charge this fee when a Default Supplier, Retailer or Regulated Rate Provider request De-Energization due to non-payment of a Customer account. We may choose to install or activate a Load Limiting Device due to seasonal, safety or other reasons. This fee also applies to a request from the Default Supplier, Retailer or Regulated Rate Provider to remove or de-activate a Load Limiting Device and fully De-Energize the Site. The fee is charged to the requesting Default Supplier, Retailer or Regulated Rate Provider.

6. **Re-Energization after Financial De-Energization** \$55.00 per request

We charge this fee when a Default Supplier, Retailer or Regulated Rate Provider requests us to Re-Energize a Site that was fully De-Energized or where a Load Limiting Device was installed or

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No charge

\$140.00 per request

\$55.00 per request

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activated for financial reasons. The fee is charged to the requesting Default Supplier, Retailer or **Regulated Rate Provider.**

7. **Delivery of Cut-Off Warning Notice**

We charge this fee where a **Default Supplier**, **Retailer** or **Regulated Rate Provider** requests us to deliver a cut-off warning notice to a Site where either the Site will be cut-off for financial reasons or the **Customer** needs to be warned of impending cut-off due to vacancy. The fee is charged to the requesting Retailer.

8. Extra Service Trip

We charge this fee when an extra service trip to a **Site** is required, after the initial **Energization** request failed as a result of deficiencies related to Your Equipment, unsafe conditions or noncompliance with codes and our Metering Standard. The fee is charged to the Retailer who enrolled the site.

9. Meter Field In Situ Test

We charge this fee when we test a **Meter** at the request of a **Retailer** or **Customer**. The fee is charged only if the accuracy of the **Meter** is found to be within the limits allowed by Measurement Canada. The fee is charged to the **Retailer** that enrolled the **Site**, where applicable.

10. **Off-Cycle Meter Reading**

We charge this fee when a **Retailer** requests that an off-cycle **Meter** reading be performed. The fee is charged to the requesting **Retailer**.

11. Interval Data Request - HUF Format

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests Interval Meter data for a period of no more than 425 calendar days from date of request, limited to one annual request per Site by either a Retailer or any other Party authorized by the **Customer.** Additional requests made during the subsequent 12 months are considered to be a non-standard data request and are subject to an additional fee as shown below, unless we waive that fee.

12. Cumulative Data Request, HUF Format

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests cumulative **Meter** data for a period of no more than 425 calendar days from date of request, limited to one annual request per Site by either a Retailer or any other Party authorized by the **Customer**. Additional requests made during the subsequent 12 months are considered to be a

Effective January 1, 2024



\$86.00 per trip

\$55.00 per notice

\$58.00 per request

\$0.00 per Site – per request

\$0.00 per Site – per request

\$218.00 for Self-Contained Meter \$280.00 for Instrument-type Meter

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non-standard data request and is subject to an additional fee as shown below, unless we waive that fee.

13. Non-Standard Interval Data Request

We charge this fee when a request is made for interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

14. Non-standard Data Request - All Other Requests \$130.00 per hour

We charge this fee when a request is made for non-interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

15. Customer Requests - Off Hours

We charge this fee when work is scheduled at the request of either the **Customer** or us. A **Customer** that requires work to be scheduled outside of our normal business hours (Monday to Friday, 7:00 a.m. to 4:00 p.m.) will be required to pay this fee. Off hours service calls are subject to the availability of personnel to respond to the service call.

16. Dishonoured Payments

We charge this fee if a payment to us is dishonoured, rejected or reversed by any financial institution for any reason.

17. Meter Upgrade\$ 122.00 per hour for one person/one truck (single phase)\$ 246.00 per hour for two people/one truck (multi phase)

We charge this fee for the time associated with **Meter** upgrades. The **Customer** is also responsible for the cost of materials including the **Meter**.

18. Penalty for Late Payment 3.68% of the total current charges

We charge this fee for late payments by **Retailers** or **Customers**. A one-time penalty charge of 3.68% will be applied no less than 25 days following the payment due date indicated on the bill on the total charges outstanding.

19. Inspection

We charge this fee when an inspection of a **Customer's Site** is required, subject to a signed **Primary Metered Service Agreement**. The **Customer** is also responsible for the cost of remedying any deficiencies found through the inspection.

Distribution Tariff

\$217.00 per hour

\$24.00

\$130.00 per hour

\$335.00 per hour

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